COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE NOTICE OF PURCHASED GAS)
ADJUSTMENT FILING OF THE UNION) CASE NO. 90-041-D
LIGHT, HEAT AND POWER COMPANY)

O R D E R

On October 2, 1990, the Commission issued its Order in Case No. 90-041 approving certain adjustments in rates and providing under certain conditions for the further adjustment of such rates on a quarterly basis in accordance with the provisions of the gas cost adjustment ("GCA") clause set forth therein.

On August 1, 1991, The Union Light, Heat and Power Company ("ULH&P") filed its quarterly GCA to be effective September 1, 1991 and which is to remain in effect until December 1, 1991.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. ULH&P's notice of August 1, 1991 set out certain revisions in rates which ULH&P proposed to place into effect, said rates being designed to pass on to its customers the expected wholesale decrease in gas costs from its suppliers in the amount of 7.6 cents per Mcf including take-or-pay billings. ULH&P's expected gas cost ("EGC") is \$2.904 per Mcf, which includes a take-or-pay recovery component of 4.4 cents per Mcf.

- 2. ULH&P's notice set out a total refund adjustment of 12.6 cents per Mcf. This adjustment is composed of previous adjustments and a current adjustment of 1 cent per Mcf, which is calculated to return total supplier refunds on hand of \$89,838, including interest.
- 3. ULH&P's notice set out a current quarter actual adjustment in the amount of (20.0) cents per Mcf to compensate for previous over-recovery of gas cost through the operation of its gas cost recovery procedure during the months of March, April, and May 1991. ULH&P proposed a total actual adjustment in the amount of (15.6) cents per Mcf to reflect the current over-collection, as well as under- and over-collections from three previous quarters.
- 4. ULH&P's notice set out a current quarter balancing adjustment in the amount of (.7) cents per Mcf to reconcile variances from previous actual, refund, and balance adjustments. The total balance adjustment of 1.9 cents per Mcf reflects the current as well as the three previous balance adjustments.
- 5. The combined effect of the above adjustments is ULH&P's gas cost recovery rate in the amount of \$2.641 per Mcf, which is a decrease of 16.7 cents per Mcf from the previously authorized rate.
- 6. ULH&P's adjustment in rates contained in the Appendix to this Order, pursuant to the GCA provisions approved by the Commission in its Order in Case No. 90-041 dated October 2, 1990, is fair, just, and reasonable, in the public interest, and should be effective with bills rendered on and after September 1, 1991.

IT IS THEREFORE ORDERED that:

- 1. The rates in the Appendix, attached hereto and incorporated herein, are fair, just, and reasonable and are authorized to be effective with bills rendered on and after September 1, 1991.
- 2. Within 30 days of the date of this Order, ULH&P shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 29th day of August, 1991.

Chairman

Vice Chairman

Commissioner

ATTEST:

Ree M. Michaelen
Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 90-041-D DATED 8/29/91

The following rates and charges are prescribed for the customers served by The Union Light, Heat and Power Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

GAS SERVICE RATES

RATE RS RESIDENTIAL SERVICE

	Base Rate		Gas Cost <u>Adjustment</u>	Total Rate	
Commodity Charge For All CCF Consumed	18.63¢	plus	26.41¢ equals	45.04¢ per CCF	

RATE GS GENERAL SERVICE

	Base Rate		Gas Cost <u>Adjustment</u>		Total Rate		
Commodity Charge For All CCF Consumed	16.79¢	plus	26.41¢	equals	43.20¢	per	CCF

RIDER T-O-P TAKE-OR-PAY RECOVERY CHARGE

The T-O-P charge to be billed during the revenue months of September, October, and November 1991 is .44 cents per 100 cubic feet.